

Solar Energy System Tax Credit Annual Report for 2019 Released December 31, 2019

Reporting Requirements

lowa Code section 422.11L requires that the lowa Department of Revenue (IDR) submit an annual report to the Governor and the General Assembly on or before January 1 regarding the number and value of the Solar Energy System Tax Credits awarded and claimed during the previous calendar year and any other information IDR may deem relevant and appropriate. This report meets that requirement for 2019.

Tax Credit Eligibility

A Solar Energy System Tax Credit is available for taxpayers who install a solar energy system on property located in lowa. The tax credit is nonrefundable, but any tax credit in excess of tax liability can be carried forward up to ten tax years. The tax credit was enacted in May 2012 for individual and corporation income taxpayers, but was retroactive to solar energy systems placed in service on or after January 1, 2012. For tax years beginning on or after January 1, 2014, the tax credit can be claimed against franchise tax paid by banks; for tax years beginning on or after January 1, 2015, the tax credit can also be claimed against the moneys and credits tax paid by credit unions.

Effective January 1, 2016, The Iowa Solar Energy System Tax Credit equals 50 percent of the federal tax credits offered for solar energy systems. Federal tax credits are available for property placed in service before January 1, 2022. Currently, the federal credit equals 30 percent of installation costs. After December 31, 2019 and before January 1, 2021 the federal credit will decrease to 26 percent of costs. The federal credit rate will decrease to 22 percent for property placed in service after December 31, 2020 and before January 1, 2022; therefore, the Iowa tax credit is available for tax years 2012 through 2021. Taxpayers who claim this tax credit are not eligible to claim a Renewable Energy Tax Credit under Iowa Code Chapter 476C for the production of solar electricity.

Solar Energy System Tax Credit

For residential installations, the amount of the Iowa Solar Energy System Tax Credit is determined by the federal Residential Energy Efficient Property Tax Credit related to solar systems provided in section 25D(a)(1) of the Internal Revenue Code for solar electric property and section 25D(a)(2) of the Internal Revenue Code for solar water heating property. The federal tax credit is claimed on federal form 5695, Residential

Energy Credits for individuals. The Iowa tax credit for an individual cannot exceed \$5,000.

For business installations, the amount of the Iowa Solar Energy System Tax Credit is determined by the federal energy credit as provided in sections 48(a)(2)(A)(i)(II) of the Internal Revenue Code for solar electric, heating and cooling property. Through December 31, 2016, 48(a)(2)(A)(i)(III) of the Internal Revenue Code provided a credit for equipment using solar energy to illuminate structures using fiber-optic distributed sunlight. The federal tax credit is claimed on federal form 3468, Investment Credit, for corporations, banks, and credit unions. The lowa tax credit for a business cannot exceed \$20,000.

The aggregate amount of Solar Energy System Tax Credits awarded to individuals, banks, credit unions, partnerships, limited liability companies, S corporations, and C corporations per calendar year was capped at \$5 million beginning calendar year 2015, up from \$4.5 million in calendar year 2014. Beginning in 2014, \$1 million of the cap was reserved for residential installations. The calendar year cap in 2012 and 2013 was \$1.5 million each year. The tax credits are awarded on a first-come, first-served basis until the award cap is reached each year.

Although residential installations receive priority until the \$1 million reserve for residential installations is met, if IDR receives applications for tax credit awards in excess of the \$5 million available in a calendar year, approved applications are waitlisted for the next available year's allocation of tax credit awards.

Receiving an Award

Taxpayers must submit an application to IDR to receive a tax credit award. At the end of September 2015, the paper application was replaced with an electronic application, available online through the Tax Credit Award, Claim & Transfer Administration System (CACTAS).

IDR awards the tax credit once the following information is provided:

- The completed application
- A copy of the invoice or other documentation showing the cost of the installed system
- A document verifying that the system qualifies for the federal tax credit
- The utility completion sheet
- Corporations, banks, and credit unions must also provide the date placed in service
- Verification of separate and distinct installations when multiple awards are requested
- The amount of the lowa tax credit to be reserved
- A signed copy of the Tax Credit Applicant Certification form available within the CACTAS application

During the 2016 Legislative session, the due date for applications was extended for installations made in 2014 and 2015. Taxpayers with installations in 2016 or later must submit an application to IDR before May 1 of the year following the year of installation to

be eligible for an award. An approved application is issued a tax credit certificate including a unique tax credit certificate number, the taxpayer's name, address, and the amount of the tax credit.

Summary of Solar Energy System Tax Credit Awards

Solar Energy System Tax Credits have been awarded in each of the last eight years (see Table 1). Only in 2012 were the amount of tax credits awarded significantly below the available tax credit cap. Effective with the 2014 award year, any unused awards are rolled over to the following year, allowing additional awards in subsequent tax years. The total number of Solar Energy System Tax Credit awards for both residential and business installations jumped between 2013 and 2014 due to the Legislative increase in the maximum awards for installations in 2014 and later. Awards during the first eight years of the program have totaled \$31.6 million. The average residential award increased from award year 2018 to 2019 as did the average award for business installations.

Table 1. Solar Energy System Tax Credit Awards

	Residential Installations			B	Business Installations			Total	
Award Year	Number of Tax Credit Awards	Total Amount of Tax Credit Awards	Average Tax Credit Award	Number of Tax Credit Awards	Total Amount of Tax Credit Awards	Average Tax Credit Award	Number of Tax Credit Awards	Total Amount of Tax Credit Awards	
2012	158	\$292,263	\$1,850	45	\$359,881	\$7,997	203	\$652,144	
2013	167	\$355,287	\$2,127	114	\$1,143,077	\$10,027	281	\$1,498,364	
2014	320	\$1,002,419	\$3,133	343	\$3,409,472	\$9,940	663	\$4,411,891	
2015	397	\$1,402,779	\$3,533	306	\$3,672,081	\$12,000	703	\$5,074,860	
2016	437	\$1,437,860	\$3,290	313	\$3,566,401	\$11,394	750	\$5,004,261	
2017	410	\$1,443,195	\$3,520	429	\$3,509,112	\$8,180	839	\$4,952,307	
2018	473	\$1,441,009	\$3,047	340	\$3,607,028	\$10,609	813	\$5,048,037	
2019	635	\$2,070,499	\$3,261	271	\$2,936,205	\$10,835	906	\$5,006,704	
Total	2,997	\$9,445,311		2,161	\$22,203,257		5,158	\$31,648,568	

Note: Reflects applications awarded tax credits as of December 26, 2019

Source: Iowa Department of Revenue CACTAS Award Database

The maximum award for a residential installation was \$3,000 for calendar years 2012 and 2013; the maximum is \$5,000 for 2014 and later. The maximum award for a business installation was \$15,000 in 2012 and 2013; the maximum is \$20,000 in 2014 and later. On average, a higher percentage of residential awards are awarded the maximum tax credit (see Table 2). Since 2014 when the maximum tax credit limits were increased, on average, over 28 percent of residential awards were awarded the maximum amount of tax credits, while less than 18 percent of business installations were awarded the maximum tax credit. During the 2014 application year, IDR began collecting the total kilowatt capacity (KW) of each installed solar energy system. Of the tax credits awarded the maximum amount, the capacity of systems for both residential and business installations have increased over the last four years. The average installation costs of these systems have remained generally steady over that same timeframe, with there being a slight increase in average installation costs only seen between awards made in 2016 and 2017.

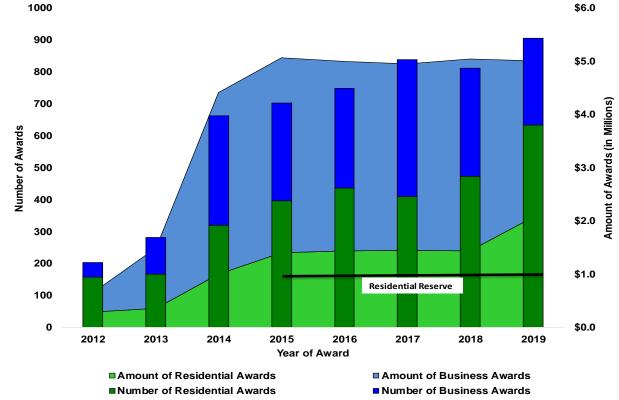
Table 2. Solar Energy System Tax Credits Awarded the Maximum Amount

		Re	esidential Insta	allations		Business Installations				
Award Year	Maximum Award	Number of Maximum Awards	Percent of Number of Awards	Average Installation Cost	Average KW of Installation	Maximum Award	Number of Maximum Awards	Percent of Number of Awards	Average Installation Cost	Average KW of Installation
2012	\$3,000	55	34.81%	\$34,147	NA NA	\$15,000	8	17.78%	\$182,249	NA
2013	\$3,000	74	44.31%	\$33,413	NA	\$15,000	31	27.19%	\$161,722	NA
2014	\$5,000	90	28.13%	\$49,958	13.5	\$20,000	29	8.45%	\$156,198	47.5
2015	\$5,000	121	30.48%	\$44,188	13.1	\$20,000	70	22.88%	\$162,212	51.2
2016	\$5,000	117	26.77%	\$43,731	13.5	\$20,000	59	18.85%	\$224,625	84.5
2017	\$5,000	101	24.63%	\$47,438	16.5	\$20,000	48	11.19%	\$252,758	99.9
2018	\$5,000	82	17.34%	\$47,717	17.4	\$20,000	63	18.53%	\$262,383	118.7
2019	\$5,000	131	20.63%	\$47,527	17.6	\$20,000	42	15.50%	\$257,667	122.9
Average s	ince 2014	107	28.39%	\$46,760	15.3		52	17.55%	\$219,307	87.4

Note: Reflects applications awarded tax credits as of December 26, 2019 Source: Iowa Department of Revenue CACTAS Award Database

Total awards for 2019 are slightly higher than \$5 million due to rollover, with nearly \$2.1 million awarded for residential installations, meeting the \$1 million residential reserve (see Figure 1). With the higher installation costs and tax credit cap associated with business installations, the total tax credits awarded to business installations comprise two-thirds of total awards despite the count of residential awards exceeding business awards in every year except 2017.

Figure 1. Installations and Amount of Credits Awarded by Application Type



Note: Reflects applications awarded tax credits as of December 26, 2019 Source: Iowa Department of Revenue CACTAS Award Database

While the 2012 cap was not fully utilized, applications for installations completed after 2012 have exceeded the cap in all other years (see Table 3). For the 2013 cap, the first 281 installations during calendar year 2013 used all of the cap, pushing the remaining 201 installations on the waitlist with awards issued under the 2014 cap. Likewise, for 2014 installations, 384 installations reviewed or amended after the \$4.5 million cap was met were pushed to the waitlist and issued tax credit awards under the 2015 cap. In 2014, 20.5 percent of the cap was awarded for prior year installations; in 2015, 57.0 percent of the cap was awarded for prior year installations; in 2016, prior year installations accounted for 51.1 percent of awards. Awards made under the 2017 cap include 487 installations completed in prior years, accounting for 58.2 percent of the cap. In 2018, 88.3 percent of awards reflect prior year installations. That percent increased to 90.3% for awards issued in 2019.

Table 3. Solar Energy System Tax Awards by Award Year and Installation Timing

	Installations in Current Year		Installations in Prior Years		
Award Year	Count of Awards	Total Awards	Count of Awards	Total Awards	Percent of Cap Used by Installations from Prior Year
2012	203	\$652,144	0	\$0	0.0%
2013	281	\$1,498,364	0	\$0	0.0%
2014	462	\$3,506,113	201	\$905,778	20.5%
2015	319	\$2,183,039	384	\$2,891,821	57.0%
2016	397	\$2,446,567	353	\$2,557,694	51.1%
2017	352	\$2,071,369	487	\$2,880,938	58.2%
2018	103	\$591,090	710	\$4,456,947	88.3%
2019	68	\$487,400	838	\$4,519,304	90.3%
Total	2,185	\$13,436,086	2,973	\$18,212,482	

Note: Reflects applications awarded tax credits as of December 26, 2019

Source: Iowa Department of Revenue CACTAS Award Database

Awards made to-date reflect \$249.0 million in solar energy system investments on lowa properties (see Table 4). The average reported residential installation costs increased from \$24,310 in 2018 to \$33,477 in 2019. The reported average cost of a business solar energy system installation decreased from \$92,345 in 2018 to \$78,093 in 2019, based on applications awarded to-date. The count of installations for which awards have been made decreased from 1,063 in 2017 to 932 in 2018. The approved solar energy system applications for calendar year 2019 installations total 68 to-date. Installations for 2019 are incomplete as taxpayers have until May 1, 2020 to submit their applications and the count does not include applications on the 2020 waitlist or those awaiting review.

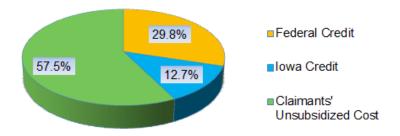
Table 4. Installation Costs by Installation Year for Solar Energy System Tax Credit Awards through 2019

	Residential Installations				usiness Installatio	Total		
Installation Year	Number of Installations	Total Qualifying Project Costs	Average Project Cost	Number of Installations	Total Qualifying Project Costs	Average Project Cost	Number of Installations	Total Qualifying Project Costs
2012	159	\$2,749,004	\$17,289	45	\$3,057,192	\$67,938	204	\$5,806,196
2013	312	\$6,219,981	\$19,936	190	\$14,556,940	\$76,615	502	\$20,776,921
2014	415	\$11,626,428	\$28,015	460	\$34,067,554	\$74,060	875	\$45,693,982
2015	397	\$10,099,716	\$25,440	273	\$24,358,660	\$89,226	670	\$34,458,376
2016	400	\$10,019,992	\$25,050	444	\$33,015,110	\$74,358	844	\$43,035,102
2017	617	\$14,792,472	\$23,975	446	\$39,638,055	\$88,875	1,063	\$54,430,527
2018	662	\$16,093,453	\$24,310	270	\$24,933,058	\$92,345	932	\$41,026,511
2019	35	\$1,171,683	\$33,477	33	\$2,577,069	\$78,093	68	\$3,748,752
Total	2,997	\$72,772,729		2,161	\$176,203,638		5,158	\$248,976,367

Note: Reflects applications awarded tax credits as of December 26, 2019 Source: Iowa Department of Revenue CACTAS Award Database

Of the \$249.0 million in installation costs for qualifying solar projects incurred by taxpayers, federal tax credits have subsidized 29.8 percent and the lowa Solar Energy System Tax Credits have subsidized another 12.7 percent (see Figure 2). Iowa residents and businesses will have \$143.1 million in unreimbursed costs (57.5%), assuming they will be able to fully utilize both nonrefundable tax credits to offset federal and lowa tax liability.

Figure 2. Distribution of Solar Energy System Tax Credit Installation Costs from Award Years 2012-2019



Awards in the first eight years of the Solar Energy System Tax Credit have been issued for 5,158 separate and distinct installations in Iowa. There has been at least one installation receiving an award in each of the Iowa counties (see Figure 3). Although installations have been widespread, the prevalence is geographically concentrated in Eastern Iowa. Linn and Johnson counties have both had over 401 installations receiving tax credit awards, while Dubuque, Winneshiek, Washington and Story counties have all had between 201 and 400 installations.

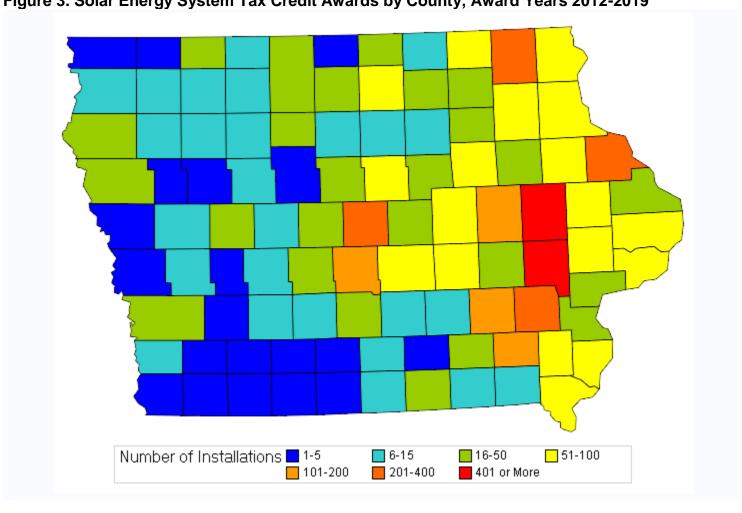


Figure 3. Solar Energy System Tax Credit Awards by County, Award Years 2012-2019

Note: Reflects applications awarded tax credits as of December 26, 2019

Source: Iowa Department of Revenue CACTAS Award Database

During the 2014 application year, IDR began collecting the total kilowatt capacity (KW) of each solar energy system installed (see Table 5). By 2015, 99.5 to 100 percent of installations for business applications included KW. Some residential applications are for solar fans, for which capacity is not applicable, therefore shares reporting KW may be less than 100 percent. The residential applications reporting KW accounted for 100 percent for approved 2018 and 2019 installations. The average capacity of a residential solar energy system was 12.7 KW for 2019 installations, which was up from 9.3 KW in 2018; the average capacity of a business solar energy system was 38.4 KW for 2019 installations, which was down from 41.1 KW in 2018. However, many applications still need to be approved.

Table 5. Total KW of the Solar Energy Systems by Installation Year and Application Type

Installation Year	Application Type	Number of Installations that Reported KW	Total Cost of Systems Reporting KW	Total KW	Average KW	Percent of Installation Costs with KW Reported	Percent of Installations Reporting KW
2014	Business	395	\$29,205,522	9,291.8	23.5	85.7%	85.9%
	Residential	283	\$8,322,040	2,447.5	8.7	71.6%	68.2%
2015	Business	273	\$24,358,660	8,180.1	30.0	100.0%	100.0%
	Residential	354	\$9,972,664	3,139.5	8.9	98.7%	89.2%
2016	Business	442	\$33,006,110	12,345.7	27.9	100.0%	99.5%
	Residential	382	\$9,948,210	3,381.9	8.9	99.3%	95.5%
2017	Business	446	\$39,638,055	17,330.2	38.9	100.0%	100.0%
	Residential	603	\$14,754,795	5,574.7	9.2	99.7%	97.7%
2018	Business	270	\$24,933,058	11,096.2	41.1	100.0%	100.0%
	Residential	662	\$16,093,453	6,177.2	9.3	100.0%	100.0%
2019	Business	33	\$2,577,069	1,266.3	38.4	100.0%	100.0%
	Residential	35	\$1,171,683	443.2	12.7	100.0%	100.0%
Total		4,178	\$213,981,319	80,674.1	21.4		

Note: Reflects applications awarded tax credits as of December 26, 2019 Source: Iowa Department of Revenue CACTAS Award Database

At the time of this report, the Department has received applications for 940 installations that have been placed on the waitlist for 2020 awards or have yet to be reviewed. Those on the waitlist total \$3.6 million in 2020 tax credits; unreviewed applications have requested an additional \$1.1 million. Applications for 2019 installations can continue to be filed until May 1, 2020.

Claiming the Solar Energy System Tax Credit

Taxpayers receiving tax credit awards claim the Solar Energy System Tax Credit using the IA 148 Tax Credits Schedule. They must include the tax credit certificate number on the IA 148. Business tax credit awards received by pass-through entities or sole proprietors, such as farmers, can be claimed by the owners, partners, or shareholders

on their individual income tax return. Therefore, the number and amount of claims made by individuals is greater than the number of awards issued for residential installations.

The Solar Energy System Tax Credit is nonrefundable, meaning that it can only be used to offset lowa tax liability; any tax credit amount in excess of tax liability may be credited to the tax liability for the following ten tax years or until depleted, whichever is earlier.

Summary of Solar Energy System Tax Credit Claims

During the first seven tax years for which claims could be made, \$24.2 million of Solar Energy System Tax Credits have been reported on the IA 148 Tax Credit Schedule, with \$19.3 million of those credits used to offset lowa tax liability (see Table 6). Based on tax year 2018 claims verified to-date, new claims totaled \$4.1 million and claims carried forward from prior year awards totaled \$3.5 million, for a total of \$7.6 million of claims available. Taxpayers have applied \$4.1 million against tax liability and carried forward \$3.8 million in tax credits to be claimed in tax years 2019 or later. The applied amount includes claims made by taxpayers not reporting a tax credit certificate and no award is in the system awarded to that taxpayer. Until the validity of the claim can be verified, the current year and total available amount recorded in the database are set to zero.

Table 6. Solar Energy System Tax Claims by Tax Year

Tax Year	Number of Tax Credit Claims	Total Amount of Tax Credits Carried Forward from Previous Year	Total Current Year Amount of Tax Credits	Total Amount of Tax Credits Available	Total Amount of Tax Credits Applied to Tax Liability	Total Amount of Tax Credits Carried Forward
2012	243	\$0	\$679,631	\$679,631	\$457,990	\$225,373
2013	433	\$187,822	\$1,538,947	\$1,726,769	\$1,001,397	\$741,518
2014	1,086	\$674,641	\$4,025,698	\$4,700,339	\$2,417,991	\$2,288,236
2015	1,496	\$2,184,622	\$4,681,640	\$6,866,262	\$3,191,500	\$3,690,032
2016	1,707	\$3,385,119	\$4,668,325	\$8,053,444	\$4,234,040	\$3,862,838
2017	1,964	\$3,532,755	\$4,400,939	\$7,933,694	\$3,934,898	\$4,285,270
2018	1,929	\$3,494,372	\$4,158,209	\$7,642,951	\$4,108,949	\$3,825,282
Total	8,858		\$24,153,389		\$19,346,765	

Note: Claim collection and verification is incomplete for tax years 2017 or later Source: Iowa Department of Revenue CACTAS Claim Database

Note that the total amount of tax credits applied to tax liability and the total amount of tax credits carried forward in a tax year can exceed the amount of tax credits awarded for installations completed for that same year, which is seen for tax years 2012 and 2013. A fiscal year filer may claim the tax credit on the previous tax year return if the installation was completed during the following year that falls within the prior fiscal year. For example, a taxpayer could have a 2013 tax year that began May 1, 2013 and extended through April 30, 2014. If the 2014 installation was completed prior to April 30, 2014, the 2014 award could be claimed on the 2013 tax return.

Tax year 2018 claims include both those credits awarded for 2018 and credits carried forward from tax year 2017 claims. IDR is in the process of verifying or billing for tax years 2016 through 2018 claims for 341 taxpayers that failed to include a valid tax credit certificate number or claimed more than awarded. The claims will be denied if an award cannot be identified or if amounts claimed exceed the award amount. These claims total \$690,419 in applied claims which are included in the numbers above. All other claims have been matched to tax credit awards; however, ongoing tax compliance efforts and amended returns can result in slight changes to historical counts and amounts.

For tax years 2014 through 2018, current year credits reported are below awards issued for those years. Attempts were made to determine if taxpayers incorrectly reported the Solar Energy System Tax Credit as a different tax credit on the return; this is straightforward for residential applications but more difficult for business applications because, as noted above, many claims are made by business owners on individual income tax returns.

Some awardees appear to have failed to make any claim on their award, totaling almost \$2.0 million over the first seven years (see Table 7). Over a \$0.5 million of those credits that have never been reported on a return were issued to C corporations. Nearly \$0.3 million of those awards were issued to individual taxpayers. The largest portion of unreported tax credit awards were issued to pass-through entities (LLC's, partnerships, and S corporations). The awards to those entity types account for \$0.9 million of the unreported tax credit award totals. The amount of unreported tax credits decreases as each additional tax year passes. For 2012 and 2013, the amount of unreported tax credits is less than three percent of all tax credits awarded. For the most recent award year, the amount of tax credits that have not yet been reported is over 17 percent. This is most likely due to returns that have not yet been filed. The unreported tax credits awarded in 2012 will expire if not claimed before the 2022 tax year.

Table 7. Unreported Solar Energy System Tax Credit Awards by Entity Type

				Award Year				
Entity Type	2012	2013	2014	2015	2016	2017	2018	Total by Entity Type
Bank	\$0	\$0	\$0	\$40,000	\$74,342	\$0	\$0	\$114,342
C Corporation	\$17,113	\$33,543	\$98,329	\$42,759	\$50,297	\$161,639	\$107,562	\$511,242
Individual	\$522	\$5,544	\$27,171	\$31,961	\$52,410	\$27,093	\$150,598	\$295,299
Limited Liability Company	\$0	\$0	\$15,000	\$3,045	\$42,864	\$98,070	\$230,658	\$389,637
Partnership	\$0	\$0	\$0	\$78,001	\$0	\$6,531	\$63,119	\$147,651
S Corporation	\$0	\$0	\$9,720	\$47,649	\$14,069	\$45,003	\$266,589	\$383,030
Sole Proprietorship	\$0	\$0	\$16,200	\$0	\$31,688	\$42,869	\$50,139	\$140,896
Total by Year	\$17,635	\$39,087	\$166,420	\$243,415	\$265,670	\$381,205	\$868,665	\$1,982,097
Percent of Total Awards	2.70%	2.61%	3.77%	4.80%	5.31%	7.70%	17.21%	

Source: Iowa Department of Revenue CACTAS Award and Claim Databases

In tax year 2018, the average amount of tax credits applied against corporation income tax liability was \$3,236 (see Table 8) The average tax credit applied against individual income tax liability was \$2,044 and \$13,345 against franchise tax liability on 2018 tax returns filed and verified to-date. Over the last seven tax years, \$17.7 million (91.5%) has been claimed against individual income tax liability; \$1.4 million has been claimed against corporation income tax, and \$0.2 million has been claimed against franchise tax liability. No claims have been made against moneys and credits tax.

Table 8. Solar Energy System Tax Credit Claims Applied by Tax Type

Tax Year	Тах Туре	Total Amount of Tax Credits Applied to Tax Liability	Distribution of Tax Credits Applied	Average Amount of Tax Credits Applied to Tax Liability
2012	Corporate	\$49,291	10.8%	\$5,477
	Individual Income	\$408,699	89.2%	\$1,747
2013	Corporate	\$140,274	14.0%	\$3,897
2013	Individual Income	\$861,123	86.0%	\$2,169
	Corporate	\$175,644	7.3%	\$2,583
2014	Franchise	\$67,027	2.8%	\$16,757
	Individual Income	\$2,175,320	90.0%	\$2,145
	Corporate	\$188,417	5.9%	\$2,270
2015	Franchise	\$9,691	0.3%	\$9,691
	Individual Income	\$2,993,392	93.8%	\$2,120
	Corporate	\$322,940	7.6%	\$3,229
2016	Franchise	\$0	0.0%	\$0
	Individual Income	\$3,911,100	92.4%	\$2,434
	Corporate	\$314,266	8.0%	\$3,531
2017	Franchise	\$44,555	1.1%	\$5,569
	Individual Income	\$3,576,077	90.9%	\$1,915
	Corporate	\$236,205	5.7%	\$3,236
2018	Franchise	\$93,415	2.3%	\$13,345
	Individual Income	\$3,779,329	92.0%	\$2,044
	Corporate	\$1,427,037	7.4%	\$3,116
Total	Franchise	\$214,688	1.1%	\$10,734
	Individual Income	\$17,705,040	91.5%	\$2,113

Source: Iowa Department of Revenue CACTAS Claim Database